

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

August 28, 2013

WELL WORK PERMIT

Vertical Well

This permit, API Well Number: 47-3305785, issued to HG ENERGY, LLC, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

In addition to the applicable requirements of this permit, and the statutes and rules governing oil and gas activity in WV, this permit may contain specific conditions which must be followed. Permit conditions are attached to this cover letter.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0499 ext. 1654.

James Martin

Chief

Operator's Well No: J.M. FULTZ NO. 246

Farm Name: MYERS, EDGAR LEE JR.

API Well Number: 47-3305785

Permit Type: Vertical Well

Date Issued: 08/28/2013

Promoting a healthy environment.

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6-20, which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than fifty (50) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
- 2. Pursuant to 35 CSR § 4-19.1.a, at the request of the surface owner all water wells or springs within 1000 feet of the proposed well that are actually utilized for human consumption, domestic animals or other general use shall be sampled and analyzed.
- 3. Pursuant to 35 CSR § 4-19.1.c, if the operator is unable to sample and analyze any water well or spring within one thousand (1,000) feet of the permitted well location, the Office of Oil and Gas requires the operator to sample, at a minimum, one water well or spring located between one thousand (1,000) feet and two thousand (2,000) feet of the permitted well location.
- 4. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 5. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 6. During the surface casing and cementing process, in the event cement does not return to the surface, or any other casing string that is permitted to circulate cement to the surface and does not return to the surface, the oil and gas inspector shall be notified within twenty-four (24) hours.
- 7. Well work activities shall not constitute a hazard to the safety of persons.

Page	3	of	4	
8 -	_	-		

STATE OF WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS WELL WORK PERMIT APPLICATION

1)	Well Operat	or: HO	Energy, LLC	2				
2)	Operator's V	Vell Number:	J. M. Ft	ıltz No. 246		_ 3) Elevat	tion 1133'	
4)	Well Type:	(a) Oil	X or	Gas				
		(b) If Gas:	Pro	duction		ound Storage		
5)	Proposed Ta	rget Formatio	on(s):	Fifth Sand				
6)	Proposed To	otal Depth:	2875' TVD 315	o' TMD ft.	67			
7)	Approximate	e fresh water	strata depths:		40'		36	
8)	Approximate	e salt water de	epths:		1235'			
9)	Approximate	e coal seam d	epths:		564'			
10)	Does land co	ontain coal se	ams tributary	to active mine	e? Yes	No	oX	
11)	Proposed W	ell Work:	Drill and	stimulate produ	iction well in Fifth Sa	and, well to be drille	ed directionally S 23° E	660'
12) TYPE		SPI	<u>CA</u> ECIFICATION		<u>UBING PROGRA</u> FOOTAGE II		CEMENT	
IIID			A.	Weight	For	Left in	Fill-up	
		Size	Grade	Per Ft.	Drilling	Well	(Cu. Ft.)	- SNAI
Condu							<u> </u>	5DW
Fresh '	Water	7"	LS	17#	639'	639'	Cement to surface	_
Coal								
Interm	ediate						-	
Produc	etion	4 1/2"	J-55	10.5#	3150'	3150'	150 Sacks, CTS	
Tubing	5						-	
Liners	it							
Packer	s: Kind Sizes Depths s	et				***************************************		_
Fe	e(s) Paid		For Offic Well Work P	ce of Oil and (ermit		amation Fund	WPCF	<u> </u>
Pla	at	WW-9	WW	7-2B [Bond	(Type) Office	Received Agent ce of Oil & Gas	

Page 1 of 4 Form WW2-A (10/10) Copy	1) Date: June 20, 2013 2) Operator's Well Number J. M. Fultz No. 246 3) API Well No: 47 - 033 - State County Permit
DIVISION OF ENVIR OFFICE O	INIA - BUREAU OF ENVIRONMENT RONMENTAL PROTECTION OF OIL AND GAS ON FOR A WELL WORK PERMIT
4) Surface Owner(s) to be served: (a) Name Edgar Lee Myers Address RR 4, Box 532 Salem, WV 26426 (b) Name Brian V. Huffman Address RR 4, Box 530 Salem, WV 26426 (c) Name	5) (a) Coal Operator: Name NA Address (b) Coal Owner(s) with Declaration Name NA Address
Address Sam Ward Address P.O. Box 2327 Buckhannon, WV 26201	Name Address (c) Coal Lessee with Declaration Name Wolf Run Mining Address 2708 Cranberry Square Morgantown, WV 26505
the right to extract oil and gas OR	Chapter 22, Article 6, Section 8(d) of the Code Received The West Virginia Code I have served copiesses
of any permit issued under this application. I certify under penalty of law that I have person on this application form and all attachments, and that be for obtaining the information, I believe that the information of the covere that there are significant penalties for the covere that the covere the covere that the covere that the covere that the covere t	t attached) ed) 8 CSR 11-18, and I agree to the terms and conditions nally examined and am familiar with the information submitted ased on my inquiry of those individuals immediately responsible
Fine and Control of the Property of the Proper	Yell Operator HG Energy, LLC y: Diane C White Diane C White

My commision expires

Form	WW-9
Rev 1	0/10

	Page .	3	of	3
API N	umber 47-	033	-	
Operator's Well No.	J. M. Ŧ	ultz N	o. 246	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator	HG Energ	y, LLC			OP Code 49	94497948
Watershed	Branch of	Lick Run		Quadrangle	Salem '	7.5' 596
Elevation	1133'.	County.	Harrison 3		Ten.M	ile 09
Description	of anticipated Pit Waste:	Fluids encountered in dri	lling shallow well.			
Do you antic	cipate more than 5,000 bbl	of water to complete the p	roposed well work?	Yes	No X	
Will a synth	netic liner be used in pit?	Yes	If so, what mil.?	20 Mil.		CA.
Proposed Di	isposal Method For Treater					6/27/2
	X Land Applie					6/27/2
		d Injection (UIC Permit N	umber			
	Reuse (at A	posal (Supply Form WW-9:	for disposal location)			
	Other	(Explain	ioi disposai iocacion)		100)
Drilling med		ell? Air, fresh water, oil ba	ased, etc.	Air, Fresh Water		
		Synthetic, petroleum, etc.				
Additives to		Water, soap, KCl			***	
Drill cutting	gs disposal method? Leave	in pit, landfill, removed of	fsite, etc.	Leave in Pit		
	- If left in pit and plan to	solidify, what medium will	be used? Cement, lime	, sawdust	Native soil, ceme	ent, lime
	- Landfill or offsite name	permit number?				0.000
this applica for obtaining penalties for	I certify under penalty of tion form and all attachme g the information, I believe	ad to enforcement action law that I have personally not thereto and that, based that the information is truition, including the possibilition,	examined and am famil on my inquiry of those ae, accurate and comple	individuals immedia te. I am aware that t ent.	tion submitted or tely responsible	16.
			Diane C. White			
	Official (Typed Name) Official Title		Accountant		***************************************	***************************************
	d and sworn before me t	usa let	_ day ofJum	2018	Notary Public	SEAL
My commi Form WW		17 av 12,201	8	Pa	NUTARY PI STATE OF WES TINA L PET HG Energy, 5260 Dupont irkersburg West Vi commission Expire	UBLIC T VIRGÍNIA HTEL LLC Road: roinia 26101

		Legend			
Property Boundary	AAA	Diversion .	21111111111		
Road	=======================================	Spring	<u></u>		
Existing Feuce	xxx	Wet Spot	<u> </u>		
Planned Fence	_//_	Drain Pipe	——(2)——>		
Stream		Waterway	(-> (-> (->		
Open Ditch	>	Cross Drain			
Rock	60000000000000000000000000000000000000	Filter Strip	XXXXXXXXX		
		Pit: Cut Walls	Cirring		
North	N	Pit: Compacted	y de la constant de l		
Buildings	T. E. C.	Fill Walls	, married		
Water Wells	(W)	Area of Land Application			
Drill Site	\oplus	of Pit Waste			
		_			
		Area I			
Proposed Revegetation	Treatment: Acres Disturbed Ap	prox. 1.0 Ac.	Prevegetation pH		
	An	Area II prox. 0.1 Ac.			
		•			
		e or Correct to pH	6.5 ore (500 lbs. Minimum)		
	Fertilizer (10-20-20 or Equivalent) Mulch Straw 2 T	500 Lbs./Acons/Acre	ste (500 los. terminant)		
	TVALION				
	SEE	D MIXTURES	•		
	Area I (Location)		Area II (Road) Lbs/Ac.		
Seed Type	Lbs/Ac.	Seed T Tall Fe			
Tall Fescue	40		Oleven		
Ladino Clover					
			Cive		
2600					
Attach: 2013					
Attach: Drawing(s) of road, location, pit and proposed area for land application Photocopied section of involved 7.5' topographic sheet.					
Attach: Drawing(s) of road, location, pit and proposed area for land application Photocopied section of involved 7.5' topographic sheet. Discontinuous Gas protection Office of change of change in the protection of involved by: Office of change in the protection of involved b					
Plan approved by	5 A Di Down HT		Service of the servic		
Tan approved of	: Sellwardt Oild Gas Inspector		Date: 6/27/2013		
Title: 0119665 == 015126727					

Field Reviewed?

No





